

# Solar powered Single Stage boost inverter with ANN based MPPT algorithm



**Presentation By** 

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The Journey of Thousand Miles Begins with a single step



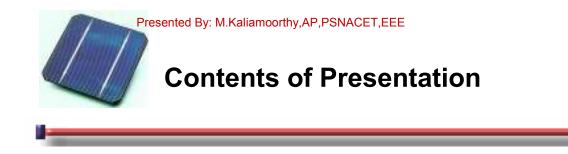


- Design and development of solar powered single stage boost inverter for RL load
- Design of accurate PV module and improved MPPT algorithm using Neural Networks
- Comparison of closed loop controlling of boost inverter using-۲
  - PI controller
  - Sliding mode controller
  - MPPT algorithm





Low aim is a crime- Diode-John Ambrose Fleming-1904





- Simulation of accurate PV panel
- Simulation of improved maximum power point tracking algorithm using Neural Networks
- Analysis and simulation of open loop single stage PV fed boost dcac converter
- Developing sliding mode control and PI control for PV fed boost inverter

Model a Drop, To know the power of the OCEAN- Zener Diode -- Clarence Melvin Zener-1915

• Comparison of the results and conclusion

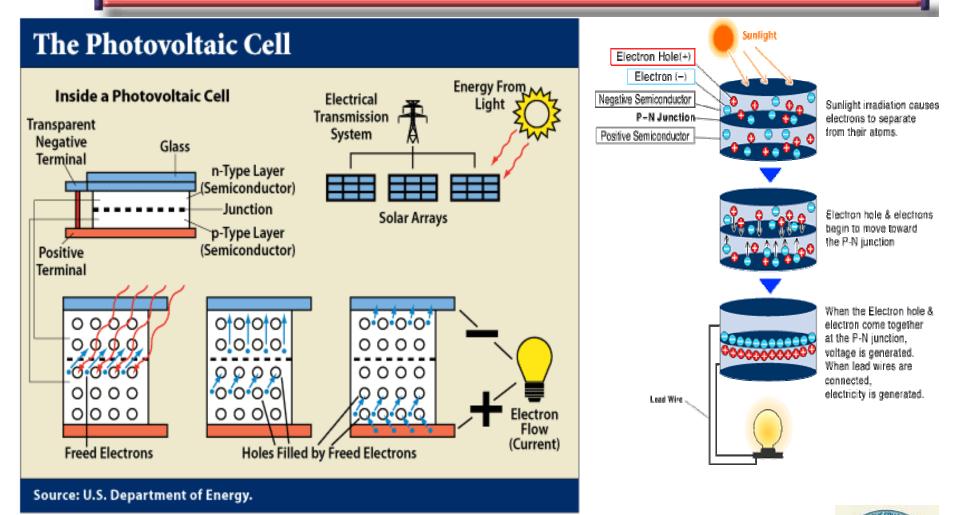






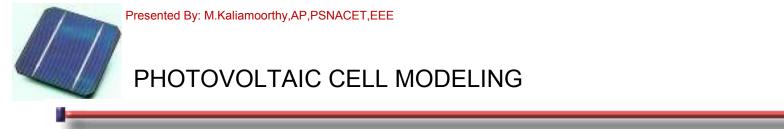
## PHOTOVOLTAIC CELL WORKING PRINCIPLE

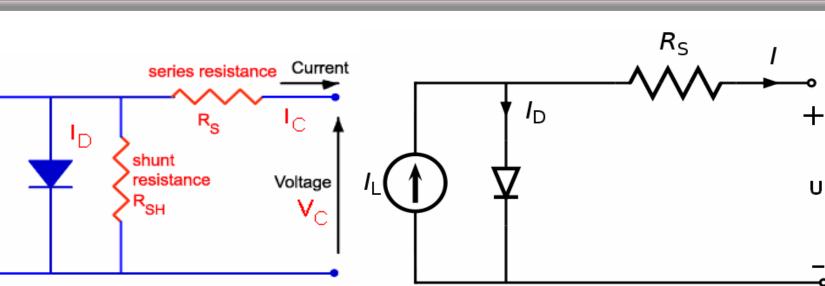






Workship the creator not his creation- Edmond Becquerel ,1889 Electricity From Sun





From the figure

$$I = I_{L} - I_{D} - - - -(1)$$

Where I=Output Current In Amps I<sub>1</sub>=light Current Or Photo Generated Current In Amps I<sub>D</sub>= Diode Current in amps



I<sub>ph</sub>

Reading is an adventure that never ends- Photo Voltaic Cell- Russell Ohl-1903



IEEE

By Shockley equation, current diverted through diode is

$$I_D = I_o \left[ \exp\left(\frac{U + IR_s}{nkT / q}\right) - 1 \right]$$

Where I<sub>o</sub>= Reverse Saturation Current n= Diode Ideality Factor K=Boltzmann's Constant T= Absolute Temperature q= Elementary Charge

For silicon of 25°C nkT/q=0.0259 volts= $\alpha$ 

$$I_D = I_o \left[ \exp\left(\frac{U + IR_s}{\alpha}\right) - 1 \right]$$



Believing in yourself is the first step to success- Lead Acid Battery- Raymond Gaston Plante-1859





Substituting above equation in equation (1) we get

$$I = I_L - I_o \left[ \exp\left(\frac{U + IR_s}{\alpha}\right) - 1 \right] - - - -(2)$$

Where  $\alpha = nkT/q$  is known as Thermal Voltage Timing Completion Factor

The four Parameters  $I_L, I_o, R_s$  and  $\alpha$  need to be determined to Study the I-U characteristics of PV cells





Look at your strengths and not your weaknesses- SCR-General Electric (GE)-1958





LIGHT CURRENT I<sub>L</sub> determination

$$I_{L} = \frac{\phi}{\phi_{ref}} \Big[ I_{L,ref} + \mu_{I,SC} \Big( T_{c} - T_{c,ref} \Big) \Big]$$

*Where*  $\phi$  = irradiance(W/m<sup>2</sup>)

 $\phi_{ref}$  = reference irradiance(1000 W/m<sup>2</sup> is used in this study)

 $I_{L,ref}$  = Light current at reference condition (1000 W/m<sup>2</sup> and 25  $^{0}c$ )

$$\Gamma_{\rm c}$$
 = PV cell temperature

 $T_{c,ref}$  = Reference Temperature (25<sup>o</sup> C is used here)

 $\mu_{I,SC}$  = Temperature coefficient of the short circuit current (A/<sup>0</sup>C)

Both  $I_{L,ref}$  and  $\mu_{I,SC}$  can be obtained from manufacturer data sheet









### PHOTOVOLTAIC CELL MODELING Cont...



SATURATION CURRENT  $I_0$  determination

$$I_{o} = I_{o,ref} \left( \frac{T_{c,ref} + 273}{T_{c} + 273} \right)^{3} \exp \left[ \frac{e_{gap} N_{s}}{q \alpha_{ref}} \left( 1 - \frac{T_{c,ref} + 273}{T_{c} + 273} \right) \right]$$

*Where*  $I_{o,ref}$  = Saturation current at the reference condition (A)

 $e_{gap}$  = Band gap of the material (1.17eV for Si materials)

$$N_s$$
 = Number of cells in series of the PV module

q = Charge of the electron 
$$(1.60217733 \times 10^{-19} C)$$

 $\alpha_{\rm ref}$  = The value of  $\alpha$  at the reference condition

$$I_{o,ref} = I_{L,ref} \exp\left(-\frac{U_{oc,ref}}{\alpha_{ref}}\right)$$

 $U_{oc,ref}$  = The open circuit voltage of the PV module

at the reference condition(V) (Will be provided by manufacturers)



There is no age bar for learning- Electric Chair-Harold P.Brown-1888





#### Calculation of $\alpha$

$$\alpha_{ref} = \frac{2U_{mp,ref} - U_{oc,ref}}{\frac{I_{sc,ref}}{I_{sc,ref} - I_{mp,ref}} + \ln\left(1 - \frac{I_{mp,ref}}{I_{sc,ref}}\right)}$$

 $U_{mp,ref} = \text{Maximum power point voltage at the reference condition (V)}$   $I_{mp,ref} = \text{Maximum power point current at the reference condition (A)}$  $I_{sc,ref} = \text{Short circuit current at the reference condition (A)}$ 

 $\alpha$  is a function of temperature, which is expressed as

$$\alpha = \frac{T_c + 273}{T_{c,ref} + 273} \alpha_{ref}$$





Knowledge is the antidote to fear – Electric Distribution System – Thomas Alva Edison - 1882



#### Presented By: M.Kaliamoorthy, AP, PSNACET, EEE

PHOTOVOLTAIC CELL MODELING Cont...



Calculation of Series Resistance  $\rm R_{s}$ 

Some manufactures provide value of  $\mathsf{R}_{\mathsf{s},\mathsf{i}}$  if they do not provide It can be calculated as follows

$$R_{s} = \frac{\alpha_{ref} \ln\left(1 - \frac{I_{mp,ref}}{I_{sc,ref}}\right) + U_{oc,ref} - U_{mp,ref}}{I_{mp,ref}}$$

 $R_s$  is taken as constant here Thermal Model of Photovoltaic cell

$$C_{pv} \frac{dT_c}{dt} = k_{in, pv} \phi - \frac{U \times I}{A} - K_{loss} \left(T_c - T_a\right)$$

 $C_{pv}$  = The oveall heat capacity per unit area of the PV cell/Modul e [J/( $^{0}c.m^{2}$ )]

- $K_{in,pv}$  = Transmitta nce absorbtion product of PV cells
- $k_{loss}$  = Overall heat loss coefficien t[ W/( $^{0}c.m^{2}$ )]
- $T_a$  = Ambient te mperature( ${}^{0}c$ )
- A = Effective area of the PVcell/ Module(m<sup>2</sup>)









# PHOTOVOLTAIC CELL MODEL PARAMETERS



I <sub>L,ref</sub> (I <sub>SC</sub> ,ref)	2.664 A
$\alpha_{ref}$	5.472 V
R <sub>s</sub>	1.324 Ω
U <sub>oc,ref</sub>	87.72 V
U <sub>mp,ref</sub>	70.731 V
I <sub>mp,ref</sub>	2.448 A
Φ <sub>ref</sub>	1000 W/m <sup>2</sup>
T <sub>c,ref</sub>	25ºc

C <sub>PV</sub>	5 X 10 <sup>4</sup> J/ ( <sup>0</sup> c.m <sup>2</sup> )
А	1.5m <sup>2</sup>
K <sub>in,pv</sub>	0.9
K <sub>loss</sub>	30 W/ (ºc.m²)



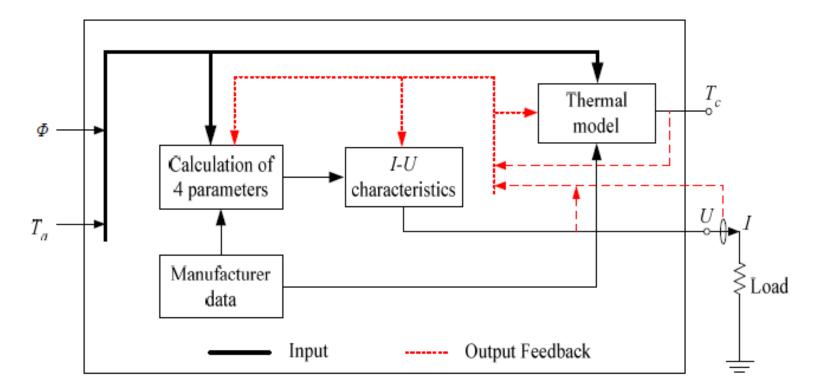
Be willing to accept temporary inconvenience for permanent improvement –Dynamo-Michael Faraday-1832











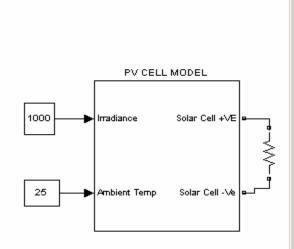




Better safe than sorry –Analog Storage Oscilloscope- Hughes-1957

### PHOTOVOLTAIC CELL MODEL IN MATLAB/SIMULINK





🙀 Block Parameters: P¥ CELL MODEL	x
Photovoltaic cell (mask)	-
Complete model of Photovoltaic cell Developed by Kaliamoorthy and Team	
Parameters	
Reference Temperature in degree centigrades	
Reference Irradiance	
1000	
Overall Heat Loss Coefficient(W/Cm2)	
30	
Number of cells in series	
153	
Timing factor at reference Condition(Alpha_ref)	
5.472	
Transmittance AbsorptionTransmittance Absorption	
0.9	
Effective Area of the PV cell/Module(m2)	
1.5	
Over all heat capacity / unit area/Module	
50000	
Series Resistance	
1.324	-
OK Cancel Help Apply	1
Carloor Hop Sppy	



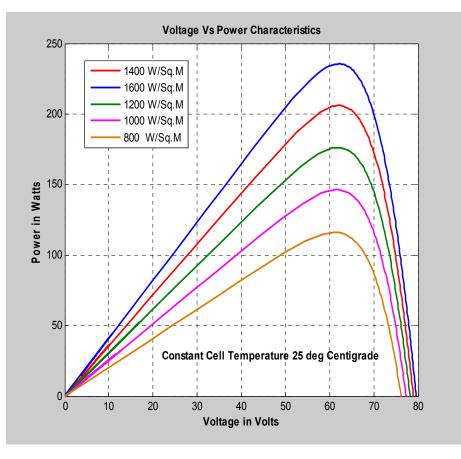
Distance lends enchantment to the view -CRO- Karl Ferdinand Braun- 1897

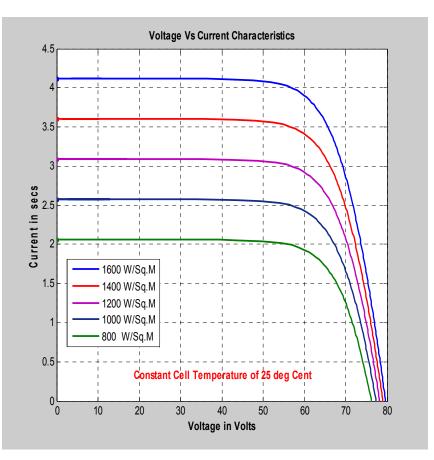




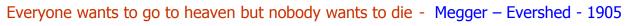
### CHARACTERISTICS OF PV CELL AT CONSTANT CELL TEMPERATURE







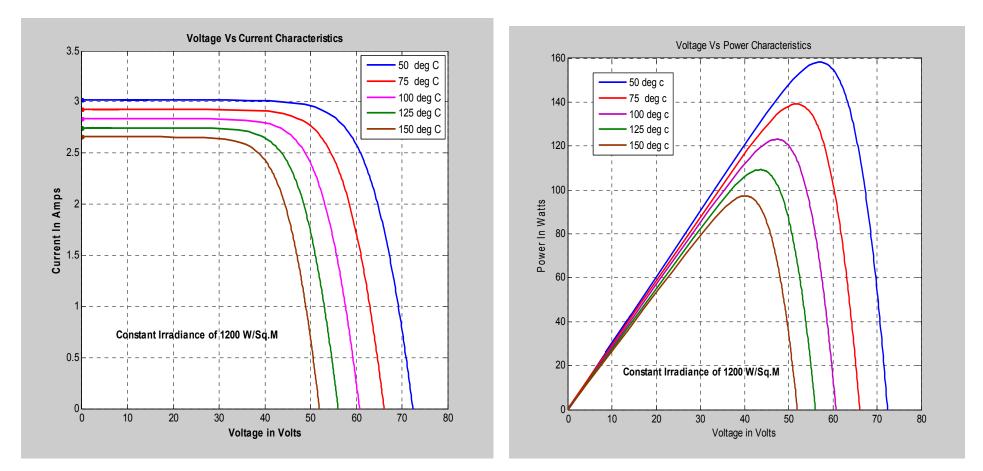






### CHARACTERISTICS OF PV CELL AT CONSTANT IRRADIANCE

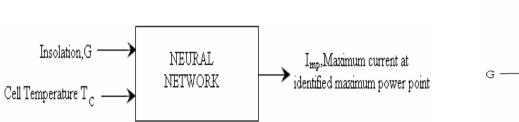




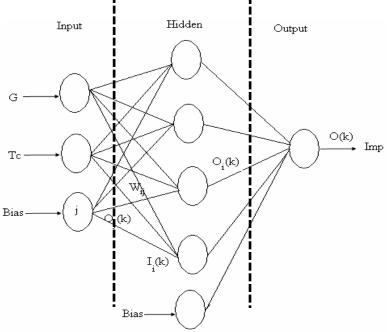








Transfer Function in the Input Layer: LinearTransfer Function in the Hidden Layer: Tan SigmoidTransfer Function in the output Layer: LinearTraining Algorithm: Back Propagation











T <sub>C</sub>	G	I <sub>mp</sub> (A)	V <sub>mp</sub> (V)	P(W)	Performance is 0.00999988, Goal is 0.01				
25°C	200W/m <sup>2</sup>	.477	56.5	27.3					
	400W/m <sup>2</sup>	.956	59	57.4	10 <sup>4</sup>				
	600W/m <sup>2</sup>	1.437	62.2	88.4					
	800W/m <sup>2</sup>	1.913	61	118.5					
	1000W/m <sup>2</sup>	2.394	61.2	149.5					
	1200W/m <sup>2</sup>	2.875	64.4	182	10 <sup>-1</sup> Training				
	1400W/m <sup>2</sup>	3.346	62.8	212	10 <sup>-2</sup>				
	1600W/m <sup>2</sup>	3.827	62	241	0 1 2 3 4 5 6 7 8 9 99650 Epochs x10				
	1800W/m <sup>2</sup>	4.298	61.8	270					

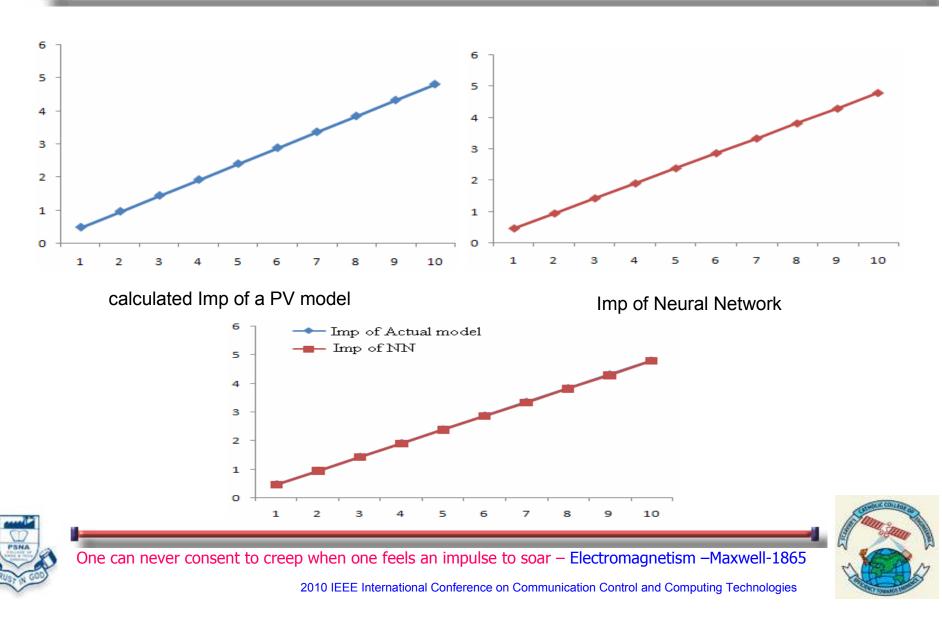


History repeats itself - Electrolytic capacitor- Julius Edgar-1928



#### Maximum Power Point Tracking of PV cell Using Neural Networks

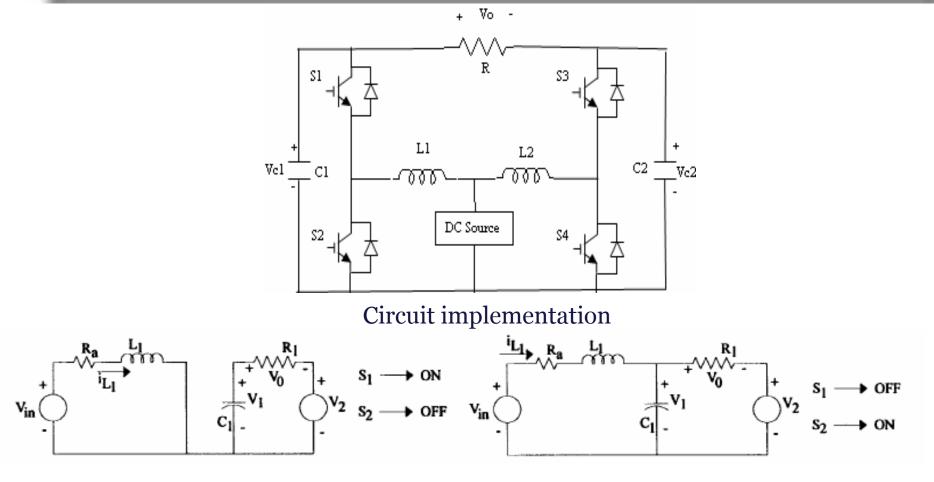






#### Single Stage Boost Inverter





Modes of operation

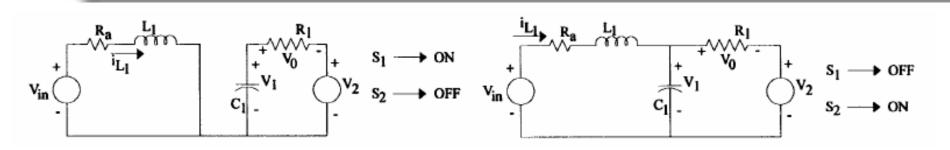


Don't sit like a rock work like a clock- Fluorescent Lamp –Edmund Germer - 1926



### Modeling of Single Stage Boost Inverter





$$\begin{bmatrix} \frac{di_{L1}}{dt} \\ \frac{dV_1}{dt} \end{bmatrix} = \begin{bmatrix} -\frac{R_a}{L_1} & -\frac{1}{L_1} \\ \frac{1}{C_1} & -\frac{1}{C_1R_1} \end{bmatrix} \begin{bmatrix} i_{L1} \\ V_1 \end{bmatrix} + \begin{bmatrix} \frac{V_1}{L_1} \\ -\frac{i_{L1}}{C_1} \end{bmatrix} \gamma + \begin{bmatrix} \frac{V_{in}}{L_1} \\ \frac{V_2}{C_1R_1} \end{bmatrix}$$

The above equation is of the form

$$\dot{V} = AV + B\gamma + C$$

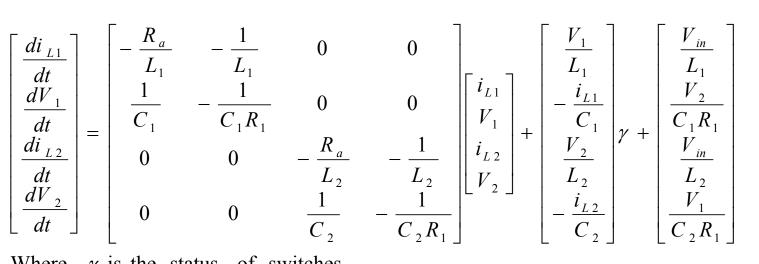








Similarly we can write the state space equations when switches  $S_3$  and  $S_4$  are switched and the total state space equation is given by



Where  $\gamma$  is the status of switches

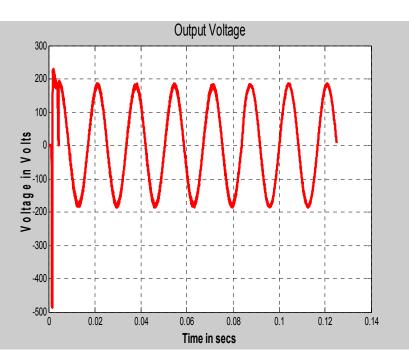


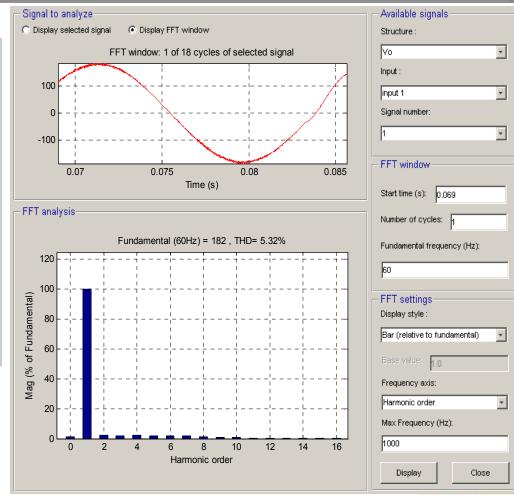
A great talker is a great liar - Hall Effect- Edwin Hall -1879



### Simulation Results With Constant Irradiance and Temperature





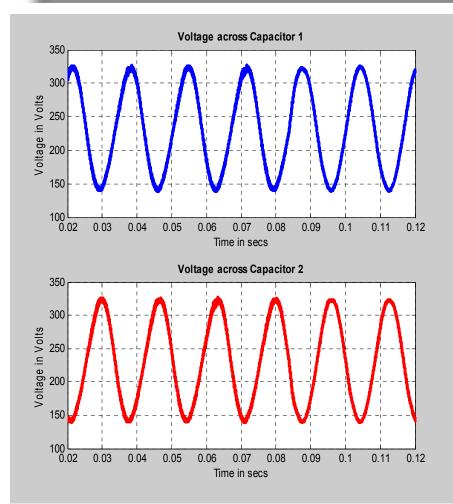


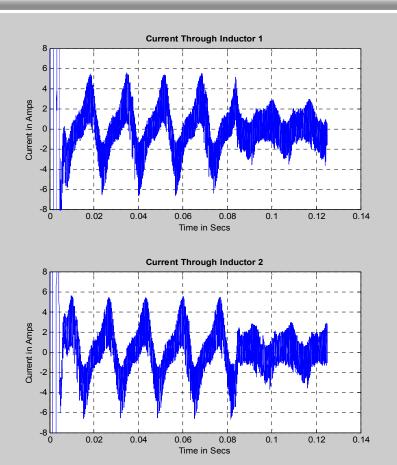


A man is as old as he feels - Hybrid Vehicle – Ferdinand Porsche-1899









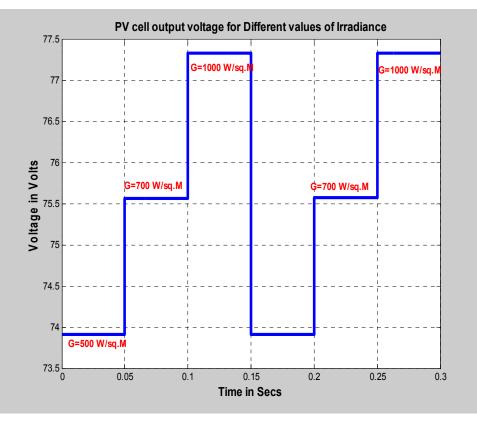


e willing to accept temporary inconvenience for permanent improvement- Logic gates-Charles Babbage -1837

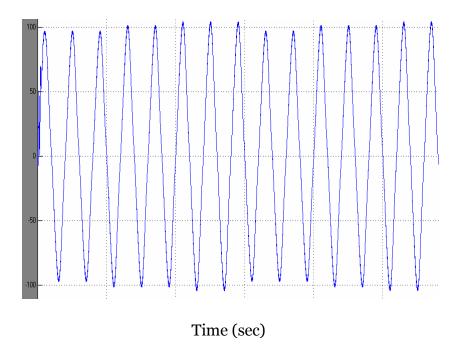


Simulation Results With Variable Irradiance and Constant Temperature





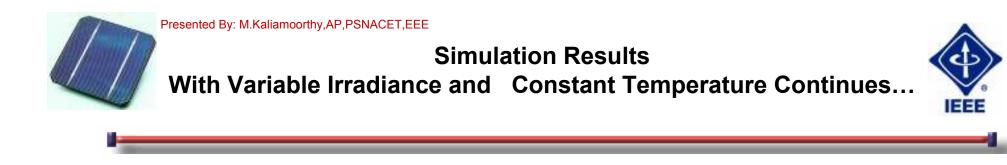
#### PV panel voltage

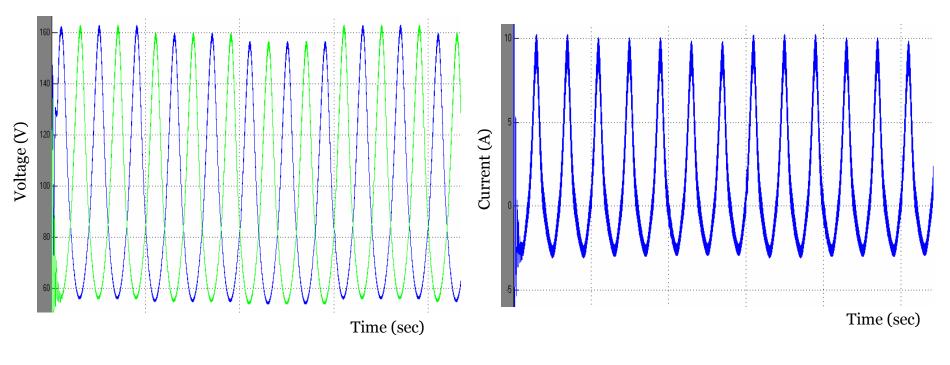


Output voltage



Believing in yourself is the first step to success- Neon Lamp –Georges Claude-1910





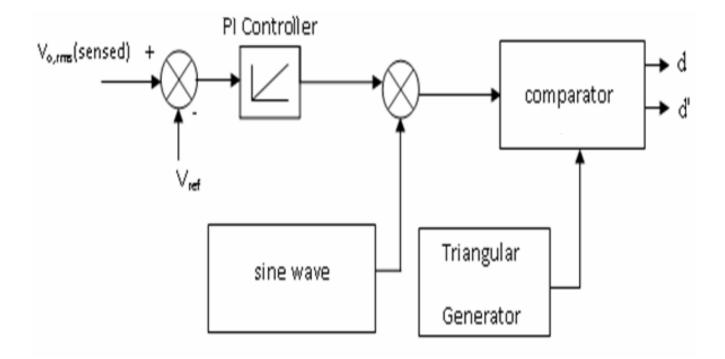
Capacitor voltage

Inductor current



A hungry man is an angry man -Pager-Al Gross-1949

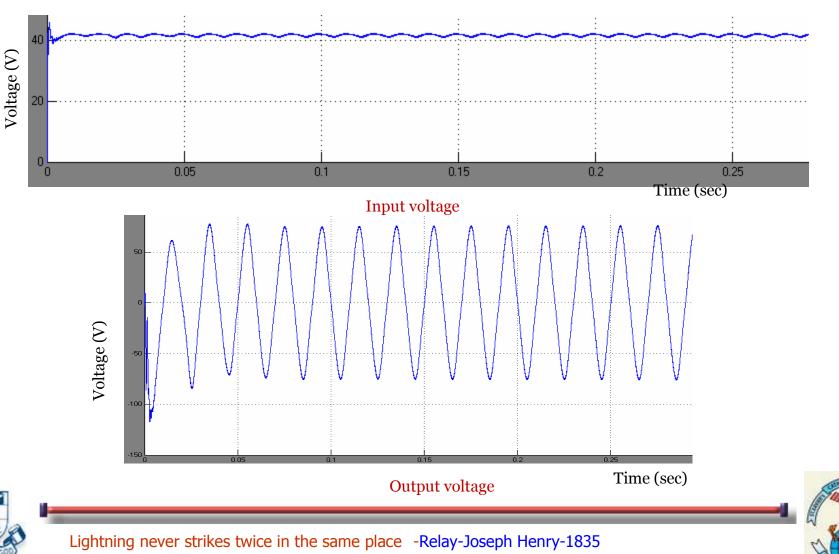




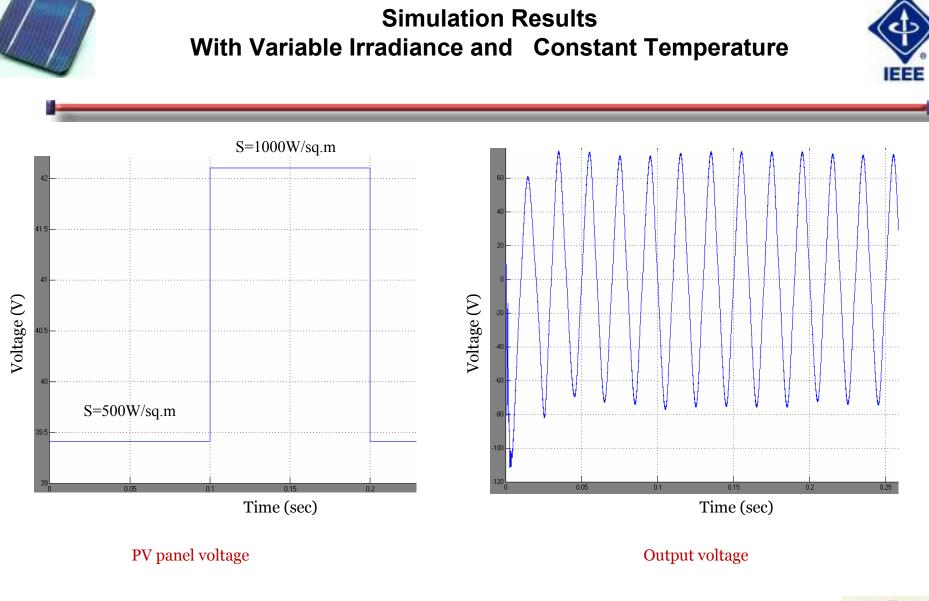




### Simulation of PI Controller With Constant Irradiance and Temperature









Money makes the world go round - Thermo Electricity – Thomson Johann Seebeck-1821



### Sliding Mode Controller



When good transient response of the output voltage is needed, a sliding surface equation in the state space, expressed by a linear combination of state-variable errors  $\mathcal{E}_{I}$  (defined by difference to the references variables), can be given by

$$S(i_{L1}, V_1) = K_1 \varepsilon_1 + K_2 \varepsilon_2 = 0$$

where coefficients  $K_1$  and  $K_2$  are proper gains,  $\mathcal{E}_1$  is the feedback current error,  $\mathcal{E}_2$  and is the feedback voltage error, or

$$\varepsilon_{1} = i_{L1} - i_{Lref}$$
  

$$\varepsilon_{2} = V_{1} - V_{ref}$$
  

$$S(i_{L1}, V_{1}) = K_{1}(i_{L1} - i_{Lref}) + K_{2}(V_{1} - V_{ref}) = 0$$

The system response is determined by the circuit parameters and coefficients  $K_1$  and  $K_2$ . With a proper selection of these coefficients in any operating condition, high control robustness, stability, and fast response can be achieved.

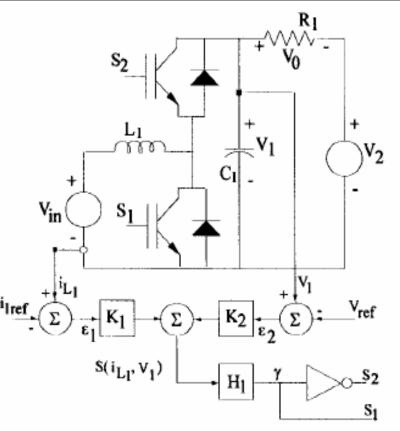


Never judge a book by its cover - Radio Guglielmo-1901









Sliding mode controller scheme



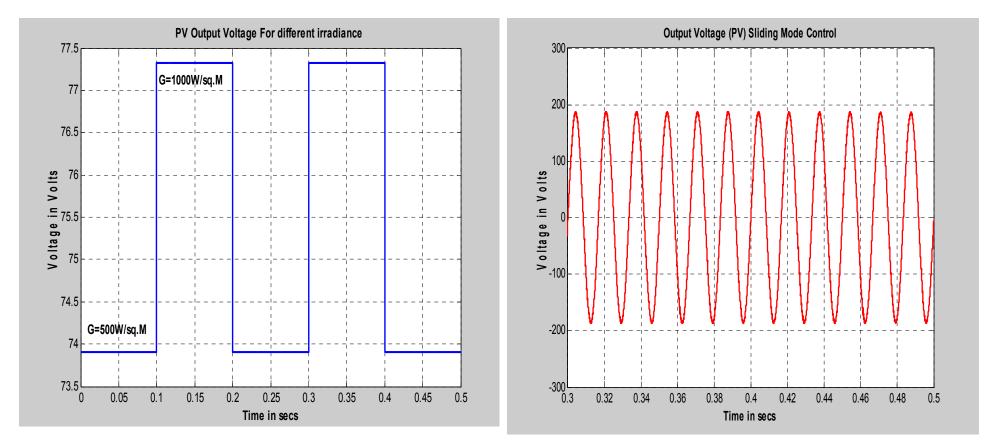


Never put off until tomorrow what you can do today - Remote Control - Nikola Tesla-1898



#### Simulation Results for Sliding Mode Controller With Variable Irradiance



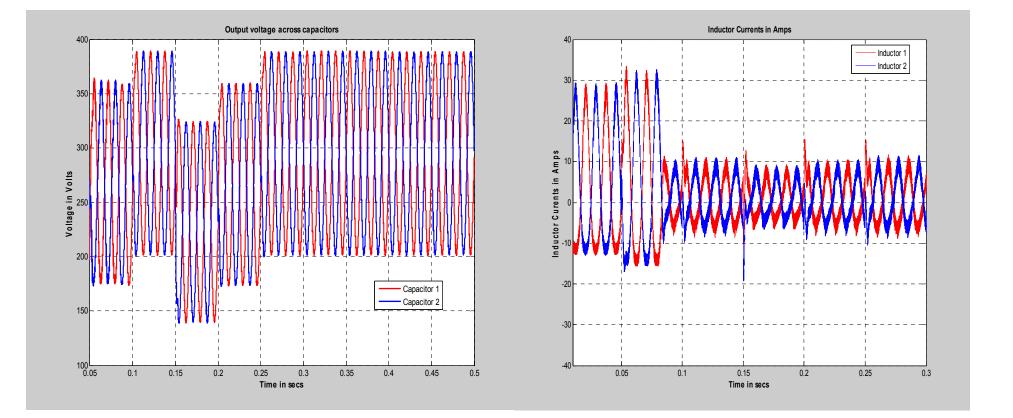


#### PV panel voltage









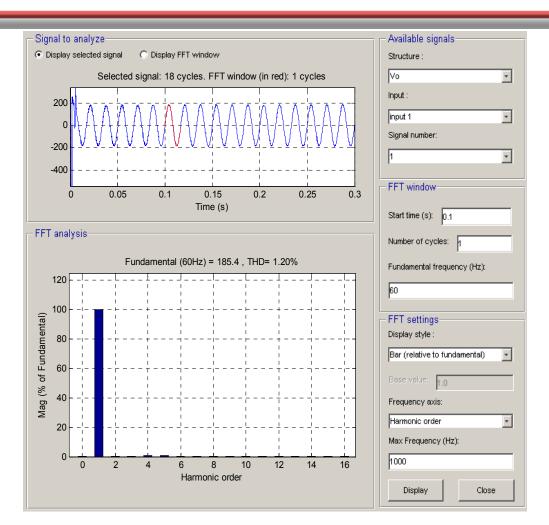


Opportunity never knocks twice at any man's door - Electron – Joseph John – Thomson-1897.



### Simulation Results for Sliding Mode Controller With Variable Irradiance continues....







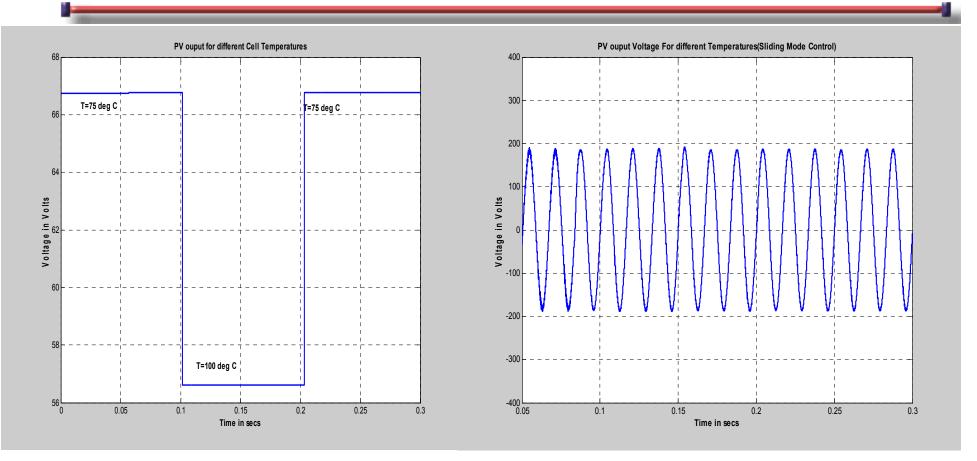
Practice makes perfect -Fax Machine-Alexander Bain-1842



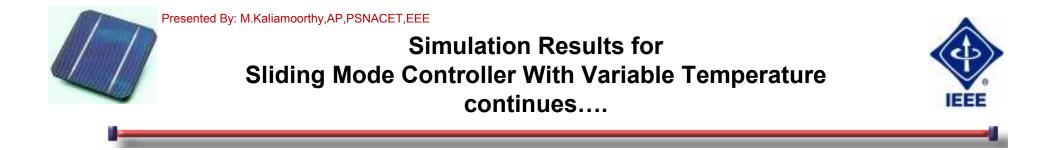


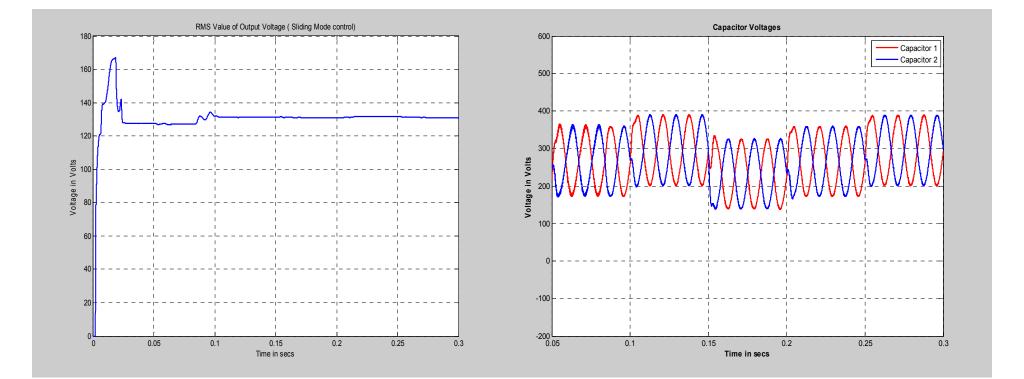
















### Comparisons



Controller	Output	THD	Settling time	Input condition	Atmospheric condition
Open loop	AC with constant RMS	≈5	≈0.01 s	Constant $V_{ph}$ and $I_{ph}$	Constant irradiation (G) and temperature (T)
Open loop	AC with changing RMS	≈9	≈0.01 s	Varying V <sub>ph</sub> and I <sub>ph</sub>	Varying G / T
PI	AC with almost constant RMS	≈2	≈0.005s	Varying V <sub>ph</sub> and I <sub>ph</sub>	Varying G / T
SMC	AC with constant RMS	≈1.5	≈0.002s	Varying V <sub>ph</sub> and I <sub>ph</sub>	Varying G / T





Attack is the best form of defence -Darlington Pair-Darlington Sidney-1953







•Simple and reliable operation

•The cost of this inverter is relatively low as minimum number of power devices are used

•Closed loop controlling improves the reliability and dynamic stability

•Closed loop controlling using MPPT is simple and more reliable compared to all other controllers





Ask no questions and hear no lies -Hysterisis- Ewing James Alferd-1890



Presented By: M.Kaliamoorthy, AP, PSNACET, EEE







Success is a journey, Which has no Destination